

APRIL 18-20, 2023

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Building redundancy in an electrical systems that power 400V or 800V electric vehicles

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A full <u>Battery Electric Vehicle (BEV)</u> derives its power from a single source, the high-voltage traction battery. An interruption of power from the traction battery is undesirable from the perspectives of owner convenience and safety.

To improve safety and reliability, redundancy needs to be included in the architecture at the very beginning of the project.



Examples of redundancy & tradeoffs







Redundancy provides power for three types of loads:

- \checkmark Typical non-critical loads that can be turned off during an accident
- \checkmark Steering and braking <u>always are on</u>
- ✓ CAN bus and communication <u>always are on</u>





- APRIL 19-20, 2023
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- Each 400V battery uses a separate DC-DC converter
- This is referred to as a dual 400V series stacked system







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Redundancy using parallel battery configuration





- Two 800V batteries can be configured in parallel for redundancy.
- The Battery Management System (BMS) will need to monitor and control the charging and discharging of the battery to prolong long usage.
- This is referred to as a dual 800V <u>Parallel Battery</u> <u>Configuration</u>.



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800V – 48V

DCM3735 2000W 48V - 12V





- Regardless of the battery configuration, the outputs of the DC-DC converter should share during operation. A Vicor solution uses a DCM module for the output.
- The converters are isolated from the input and therefore the regulation portion performed by Vicor DCM can be paralleled for accurate load sharing and therefore redundancy.
- The DCM can also operate independently up to the rated current of a single DC module. Adding an Or'ing diode in the positive output leg will isolate the two or more converters.
- The DCM outputs can be paralleled for current sharing and redundancy. The Error Amplifier, Fault Pin and Enable Pin Circuitry in the DCM allows the current to be shared approximately fifty-fifty percent from 10% load to full load.



Low-voltage current sharing – regulated output



DCM3735 \rightarrow 48V to 12V @ 320A

Two in parallel

 $\begin{array}{l} \text{Ch1} = V_{\text{OUT}} @ 20 \text{V/div} \\ \text{Ch2} = I_{\text{OUT}} Upper @ 50 \text{A/div} \\ \text{Ch3} = I_{\text{OUT}} \text{Lower} @ 50 \text{A/div} \\ \text{Ch4} = I_{\text{OUT}} \text{total} @ 200 \text{A/div} \end{array}$







DC modules running independently to single load

800V to

14V @ 4kW

CH2 = V_{OUT} @ 5V/div CH3 = I_UPPER @ 50A/div CH4 = I_LOWER @ 50A/div

I_UPPER = 130A I_LOWER = 70A



V_{OUT} = 14V I_{OUT} = 210A (total)

- ✓ Parallel (EAO) pin OPEN
- ✓ Fault pin OPEN
- ✓ Enable pin OPEN







Low voltage current sharing during transient event



 $CH1 - V_{HI}$: 1V/div (DC) V_{IN} or 48V $CH2 - V_{LO}$: 1V/div (DC) V_{OUT} or 12V CH3 – I₀₁: 20A/div (DC) 15.41 V CH4 – I₀₂: 20A/div (DC) 14.41 Timebase – 100µs/div VLO 13 41 \ 2,000,000A/sec 12.41 V 48V to 12V 2,000A/msec @ 1.6kW 11.41 V 10.41\ 9.41 V 8.41 🖗 -104 µs 96 µs 196 µs 20.0 A/d 1.00 V/div 20.0 A/di





800V to 400V @ 40kW six in parallel – almost equal!











Bi-directionality of sine-amplitude converter

Switching at 349Hz (Cannot go higher because of lab test equipment limitations, not the Vicor Product).

 $I_{OUT} = 1.4A$

Ch2 = PI3740 V_{OUT} Ch4 = Capacitor current







Bi-directionality of sine-amplitude converter – no delay



- Vicor technology enables design of redundant power systems due to the excellent current sharing characteristics of our DCM modules
- The scalability of Vicor technology supports many options for achieving redundancy

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- Thank you
- Vicor Corporation
- Patrick is the lead Automotive Principal Field Applications Engineer, helping power engineers architect new Automotive power delivery systems. He has a BS in Electrical Engineering from the Illinois Institute of Technology.
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